

Q3	Q4
-	Adjusted Earnings are expected to show a loss in the current price environment.
Production is expected to be between 2,150 and 2,250 thousand barrels of oil equivalent per day, which includes a production impact of 60 to 70 thousand barrels of oil equivalent per day from hurricanes in the US Gulf of Mexico.	production is expected to be between 2,275 and 2,350 thousand barrels of oil equivalent per day, reflecting hurricane impacts in the US Gulf of Mexico (between 60 and 70 thousand barrels of oil equivalent per day) and the effect of mild weather in Northern Europe in the first half of the fourth quarter.
Realised liquids prices in the first two months of this quarter reflected a 15 to 20 percent discount to Brent, similar to the discount in the second quarter 2020. Realised gas prices are trending in line with Henry Hub.	Realised Upstream gas prices are expected to trend in line with Henry Hub.
Depreciation is expected to be at a similar level as in the second quarter 2020 (dit was 200-400 miljoen in q2)	Depreciation is expected to be \$100 to \$200 million higher compared with the third quarter 2020. (word dan mogelijk 300-600 miljoen)
-	Tax charge in the range of \$600 million and \$900 million is expected to negatively impact Adjusted Earnings in the fourth quarter. This includes unfavourable movements in deferred tax positions.
Similar to the second quarter 2020, while Adjusted Earnings are expected to show a loss, CFFO is not expected to reflect equivalent cash tax effects due to the build-up of deferred tax positions in a number of countries.	Despite the expected earnings loss, CFFO is not expected to reflect a comparable cash tax effect due to the build-up of deferred tax positions in a number of countries.
-	CFFO is expected to be negatively impacted by the settlement of previously booked provisions in the range of \$400 to \$500 million.